Application for Stage-II Connectivity to ISTS Application No. (autogenerated)

1.	Applicant Details	
2.	Name of the Applicant Organization	(autofilled from registration page details)
	- Trains or and represent or games and re-	(automou nom regionation page actains)
3.	Application no. of Stage-I connectivity /	*Text (80)
-	deemed Stage-I connectivity :	
	, and the same of	
4.	Intimation no. of Grant of Stage-I connectivity ,	*Text (80)
	if granted :	
	3 7 7 7 7 7	
5.	Address for Correspondence	*Text (80)
	•	
6.	Contact Details	
	Primary Contact Person	(autofilled from registration page details)
	Designation	(autofilled from registration page details)
	Phone No. (mobile)	(autofilled from registration page details)
	E-Mail	(autofilled from registration page details)
		(assessment in som regionation page detaile)
	Alternate Contact Person	*Text (30)
	Designation	*Text (30)
	Phone No.	*Number (10)
	E-Mail	*Text (30)
	Lividii	10xt (00)
	GST No.	(autofilled from registration page details)
	PAN No.	(autofilled from registration page details)
	1 AIV NO.	(autolinea from registration page details)
7.	Nature of the Applicant	*Drop-down (Renewable Energy generating
		station/ Renewable Energy generating
		station – as lead generator/Renewable
		power Park developer/Renewable Energy
		Implementing Agency/Project based on
		stand-alone)
		, , ,
8.	Criterion for applying Stage - Il Connectivity :	, , ,
8.	Criterion for applying Stage - II Connectivity :	*Drop-down (Under 9.2.1 of RE Procedure: Entity selected through the
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9.	Criterion for applying Stage - II Connectivity : Details for Connectivity	*Drop-down (Under 9.2.1 of RE Procedure: Entity selected through the tariff based competitive bidding carried out by the agency designated by the Central Government or the State Government for development of renewable generation projects including hybrid project / Under 9.2.2 of RE Procedure: Based on owner ship or lease rights or land use rights for 50% of the land required and achievement of financial closure or Release of at least 10% funds towards generation project
	Details for Connectivity	*Drop-down (Under 9.2.1 of RE Procedure: Entity selected through the tariff based competitive bidding carried out by the agency designated by the Central Government or the State Government for development of renewable generation projects including hybrid project / Under 9.2.2 of RE Procedure: Based on owner ship or lease rights or land use rights for 50% of the land required and achievement of financial closure or Release of at least 10% funds towards generation project execution
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		(Application by two or more St. II applicants
		(Application by two or more St-II applicants at a common bay)
	Capacity(MW) for which stage-I connectivity	To appear in case Type of connectivity
	has been granted/applied at already allocated	sought is 14.3 / Float value
	bay of Original grantee	
	Capacity(MW) for which stage-II connectivity has been granted at already allocated bay of Original grantee	To appear in case Type of connectivity sought is 14.3 / Float value
	Capacity(MW) for which connectivity is required	Float value
	Date from which connectivity is required	Date (future – from 1st of the next month)
	Name of Original Grantee	To appear in case Type of connectivity sought is 14.3
	Name of New Entity	To appear in case Type of connectivity sought is 14.3
	Substation at which connectivity granted to Original grantee	To appear in case Type of connectivity sought is 14.3
	Type of connectivity sought	Drop down (Standalone Stag-II application /
		Under clause 14.3 (Application for St-II connectivity at the bay already allocated to another St-II grantee)/ Under clause 14.4 (Application by two or more St-II applicants at a common bay)
	Capacity(MW) for which stage-I connectivity has	To appear in case Type of connectivity sought is 14.3 / Float value
	been granted/applied at already allocated bay of	Congress of the first value
	Original grantee Capacity(MW) for which stage-II connectivity has been granted at already allocated bay of Original grantee	To appear in case Type of connectivity sought is 14.3 / Float value
	Capacity(MW) for which connectivity is required	Float value
10.	Location of the Generation Project/Park:	
	Nearest Village / Town	*Text (30)
	District	*Text (30)
	State	*Drop-down (All states)
	Latitude	*Text (30) (standard format for mapping to
		google earth may be only allowed)
	Longitude	*Text (30) (standard format for mapping to
	5	google earth may be only allowed)
11.	Planned Capacity and expected timeline of the Generation Project/Park (Stage wise)	
	Installed capacity (MW)	*Commissioning schedule
1	Num (5)	*Date (only future date)
2	Num (5)allow 30 such enteries	*Date (only future date)
12.	Details of the Generation Project / Park	
	Location	*Text (30)
	Name(s) of the Generation Project / Park	*Text (30)
	Energy Source:	*Drop-down (Wind / Solar / Hybrid)
	Step-up/Connection Voltage	*Text (30)
	Storage type	*Drop-down (With storage/ Without storage)
	Hybrid configuration	(to be made visible only if applicant selects Energy source as Hybrid at Sl. No. 11)
SI.	Type of fuel	Installed capacity (MW)
1	Text (20)	Num (5)
2	Text (20)	Num (5)
13.	Details of Documents Enclosed with the Application	

Notarised Affidavit as per FORMAT-RCON-A	*Attachment
Copy of Board Resolution authorizing a person for filing of application, where applicant is a company	*Attachment
Site(s) identification	*Attachment
Intimation for Stage-I connectivity grant, if granted	*Attachment
Application for Stage-I connectivity, if St-I & St-II applied simultaneously	*Attachment
Copy of Authorization by the Central or State Government as Renewable Power Park developer, as applicable	*Attachment (mandatory if category of applicant is Renewable Power Park developer at SI no. 7)
Copy of Authorization by the Central or State Government as Renewable Energy implementing Agency, as applicable	*Attachment (mandatory if category of applicant is Renewable Energy implementing Agency at SI no. 7)
Consortium Agreement of Lead Generator for application on behalf of individual generations installed capacity less than 50 MW, if applicable	*Attachment (mandatory if category of applicant is Renewable Energy generating station – as lead generator at SI no. 7)
Lead generator Agreement for sharing of Dedicated Transmission Infrastructure if applicable	*Attachment (mandatory if type of connectivity sought is under clause 14.3 or 14.4 at SI no. 9)
Letter of award issued by designated agency for development of the renewable generation project including hybrid project	*Attachment (mandatory in case of Criteria for Stage-II is under 9.2.1 i.e., option-1 under 8)
Ownership or lease rights or land use rights for 50% of the land required for the capacity of Stage-II	*Attachment (mandatory in case of Criteria for Stage-II is under 9.2.2 i.e., option-2 under 8)
Achievement of financial closure (copy of letters from lenders)	*Attachment (one of the two is mandatory in case of Criteria for Stage-II is under 9.2.2
Release of at least 10% funds towards generation project execution supported by Auditor's certificate regarding release of such funds through equity	i.e., option-2 under 8)

I confirm that I am well aware of the CERC Regulations & Detailed Procedure and all the details entered by me are in conformity with the Regulations.

I submit that all the details given in attached Application for Grant of Connectivity are true and correct and nothing material has been concealed thereof.

I also submit that the documents attached are scanned / true copies of their respective originals.

I hereby undertake that the undertaking and other documents (if any) submitted in order to meet the eligibility conditions (e.g., LOA, ownership of land, financial closure, auditor's certificate regarding release of funds etc. submitted for eligibility for Stage-II connectivity) have not been and shall not be used as eligibility documents for any other Stage-II application. In case of any default in this regard, the application shall be liable for rejection along with all associated legal and regulatory liabilities.

Submission Date: Submission Time:	Digital Signature:
Note - * mandatory field	